



EY 2021 NJ RPS Compliance Coordination Meeting

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NJBPU - Division of Clean Energy

July 21, 2021

MEETING LOGISTICS



- All attendees will be automatically muted during the entire presentation.
- Questions? Comments? Please use the questions function in Zoom.
- This meeting is being recorded. A copy of the recording and slides will be made available by email and will be posted on the NJ Clean Energy Program website: [RPS Compliance Reports | NJ OCE Web Site \(njcleanenergy.com\)](https://www.njcleanenergy.com)

AGENDA – JULY 21, 2021



1. NJRPS Rules & Relevant Provisions of the Clean Energy Act
2. EY 2020 Results
3. GATS Load Data for TPS and NJ S/REC Retirement Procedure
(Presented by PJM-EIS Staff)
4. Procuring, Retiring & Allocating TRECs (Presented by TREC Admin.)
5. Requirements, Calculations for EY 21 Compliance Reporting
6. Retail Sales Calculations and the Process for Making Adjustments
7. Process, Procedures and Timelines for Submitting EY 21 Compliance Reports
8. EY 21 Sample Compliance Calculations
9. Questions

NJ RPS Regulatory History



- Electric Discount and Energy Competition Act of 1999 (EDECA)
 - Governor's Renewable Energy Task Force (04/24/03)
 - RPS Rulemaking (2003, 2004, 2005, 2006, 2008, 2011, 2013, 2019, 2020, 2021)
 - The “ 1st Solar Transition” (Docket No.EO06100744, Orders 2006 thru 2013)
 - Global Warming Response Act (L. 2007, c. 340, 1/13/08)
 - New Jersey's Energy Master Plan (2008, 2011, 2019)
 - Solar Advancement Act of 2009 (L.1999 c.23)
 - The Solar Act of 2012 (L. 2012, c. 24, 07/23/12)
 - The “RRF vs. Large Hydro Act” (L. 2015, c. 51, 05/07/15)
-(cont)

NJ RPS Regulatory History – (cont.)



- Clean Energy Act of 2018 (L. 2018, c. 17 05/23/18)
- “BGS/RPS” Rule Adoption (R.2019 d.100, 09/16/2019)
- Solar Transition Incentive (TI) Rule Adoption (52 N.J.R. 1850(a), 10/5/2020)
- Solar TI Proposed Rule Amendment (Board Approved 06/9/2021)
- Solar Successor Program (Signed By Governor 07/9/2021)
- Dual Use Solar Pilot Program (Signed By Governor 07/9/2021)
- Solar Successor Incentive Program Rule Proposal (Board Approval 07/14/2021)
- Cost Cap Rule Proposal (Board to Consider 07/28/2021)

Clean Energy Act of 2018 (5/23/18)



- Amended RPS and Net Metering Rules in NJ
- Increased Class I Requirements; 21% by 1/1/20 , 35% by 1/1/25, 50% by 1/1/30
- Class I RPS Costs Capped at 9% of EY19, EY20, EY21 Electricity Sales & 7% thereafter (subsequently amended to average costs from EY 19 to EY 24)
- Accelerated RPS Schedule for Solar in EY 19 - EY 21; 4.3%, 4.9%, 5.1%
- Exempted BGS Provider Existing Supply Contracts (Prior to 05/23/18) from new Solar Requirements – 100% in EY 19, 66% in EY 20, and 33% in EY 21 are exempt
- *“This limited exemption for providers existing supply contracts shall not be construed to lower the State wide solar requirement...”*
- Requires distribution of the incremental solar obligation avoided by the exemption among the non-exempt electricity supplied by BGS Providers
- Revised and Reduced SACP Schedule – EY 20 extended to EY 33. EY 21 = \$248

RPS/BGS Rule Adoption (9/16/19)



- Increased the Class I RPS obligation to 50% by 2030 (Table A)
- Increased the solar RPS for the next three EY while exempting contracted BGS supply from the increased solar obligations
- Requires allocation of the avoided increase from the exemption in a competitively neutral manner
- Sets a Class I RPS cost cap that is equal to nine percent of total retail sales in EY19, EY20, and EY21 and seven percent thereafter
- Removed the provision that TPS/BGS Providers can submit Class I RECs to satisfy their Class II RPS Requirements; and
- Makes the solar requirement a carve-out within the Total Class I requirement beginning in EY20 (non-exempt supply).

EY20 Report & Review



RESULTS POSTED ON NJ CLEAN ENERGY WEBSITE AT:
[RPS Compliance Reports | NJ OCE Web Site \(njcleanenergy.com\)](#)

TOTAL REPORTED RETAIL SALES – 71,695,423 MWHRS

Energy Year 2020 (EY20) Information

- [RPS Report Summary 2005-2020](#)
- [NJ RPS EY20 Compliance Instruction Memo](#)
- [Timeline for EY20 RPS Compliance Reporting](#)
- [Reporting Instructions](#)
- [RPS Compliance Certification Instructions](#)
- [ACP SACP Payment Instructions](#)
- [TPS RPS Reporting Spreadsheet](#)
- [EDC BGS Reporting Spreadsheet](#)
- [Overview of GATS Load Data for NJ Electricity Suppliers](#)
- [RPS Compliance Presentation](#)



EY20 Compliance Results

EY 2020 - Summary of Estimated RPS Compliance Results

Reported Retail Sales - 71,695,423

Table 1. S/RECs Retired Reported Prices & Estimated Costs

Energy Year	Solar No. of RECs	Solar Weighted Avg. Price	Solar Estimated Total Cost	Class I No. of RECs	Class I Weighted Avg. Price	Class I Estimated Total Cost	Class II No. of RECs	Class II Weighted Avg. Price	Class II Estimated Total Cost	Total Est. S/REC Costs
EY2016	8,966	\$177.19	\$1,588,684.98	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$1,588,684.98
EY2017	21,343	\$224.36	\$4,788,555.33	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$4,788,555.33
EY2018	31,400	\$220.36	\$6,919,283.06	1,008,645	\$8.17	\$8,239,638.15	0	\$0.00	\$0.00	\$6,919,283.06
EY2019	432,117	\$223.46	\$96,559,291.05	3,637,936	\$9.06	\$32,963,509.08	0	\$0.00	\$0.00	\$96,559,291.05
EY2020	2,793,501	\$217.92	\$608,772,769.60	5,432,346	\$8.98	\$48,794,744.18	1,758,386	\$5.36	\$9,424,948.96	\$608,772,769.60
Total	3,287,327	\$218.61	\$718,628,584.02	10,078,927	\$8.93	\$89,997,891.41	1,758,386	\$5.36	\$9,424,948.96	\$818,051,424.39

S/RECs Not Retired Due to TPS Bankruptcies	10,432	\$218.61	\$2,280,539.52	34,127	\$8.93	\$304,754.11	5,323	\$5.36	\$28,531.28	\$2,613,824.91
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Table 2. S/ACPs Remitted for EY209 Compliance

# Solar	SACP	Cost	# Class I	ACP	Cost	# Class II	ACP	Cost	Total S/ACP Costs
12	\$258.00	\$3,096.00	20	\$50.00	\$1,000.00	135	\$50.00	\$6,750.00	\$10,846.00

Table 4. Unretired SRECs Available in GATS after EY20 Compliance Accounting (as of 12/03/2020)

EY2016	4,128
EY2017	9,049
EY2018	14,454
EY2019	40,585
EY2020	564,195
Total	632,411

Table 3. EY 20 RPS Cost of Compliance

Cost S/REC	\$818,051,424.39
<u>Cost S/ACP</u>	<u>\$10,846.00</u>
Total Cost (EST)	\$818,062,270.39

EY20 RPS SALES ADJUSTMENTS



- 67 TPSs submitted retail sales adjustment requests by the September 4th deadline.
- The aggregate adjustments reduced the PJM Settlement Market by 1,072,296 MWhrs to arrive at market-wide retail sales.



Overview of GATS Load Data for NJ Electricity Suppliers

Ken Schuyler, President PJM EIS

Jaclynn Lukach, Vice President PJM EIS

Overview of GATS Load Data for NJ Electricity Suppliers

NJ RPS Compliance Coordination Meeting
July 2021

First of the month

All production
estimate
systems are
processed

6th – 10th business day of the month

PJM Settlements
Data is loaded
into GATS

7 days before last business day of the month

TPR window
closes

Last Business Day of the Month

- All PJM generators and remaining validated systems are processed
- Load obligations are processed
- Billing is processed

Daily Certification Creation – 5 Day Delay

NOTE: Generation can only be processed once a month

- Load data is received in GATS monthly, approximately six business days after the month ends
- Load value received is the scheduled Retail Load Responsibility (RLR) InSchedule in MWh. It does not include transmission losses
- Load data is viewable in GATS during the Account Holder Review Period
- Retail Load Serving Entities in GATS are billed monthly by PJM EIS based on MWhs of load served
- Small LSE's (<100,000 MWhs of load per year) are not billed based on load served
- Invoices can be viewed in GATS: Accounts > GATS Invoices
- Load reconciliations from PJM are available in GATS
- Original Load values will be displayed in GATS as before, but load will be processed on a two-month lag in order to include Reconciliations
- Billing will still occur based on the original, unreconciled load values

The deadline for generation entry this month is 7/29/2016 12:00 AM

Account Summary			
Unprocessed Activity (MWh)			
Generation	0.000	Load	19,341
Imports	0	Exports	0

Inbox	
Certificates	0
Obligations	0
Outbox	
Certificates	0
Obligations	0

Account Activity			
Certificates		Obligations	
Active		Transferred In	0
CEPS		Transferred Out	0
On Bulletin Board			
Bulletin Board Purchases			
Reserved			
In Retail LSE Subaccounts		In Retail LSE Subaccounts	
Certificate Total		Obligation Total	

Retail LSE Subaccounts Summary					
<i>Load data in GATS might not match your actual RPS obligation</i>					
Retail LSE Subaccounts Name	State	Zone	Default	Certificates	Obligations
Default	NJ	AECO	Yes	0	6,448
Default	NJ	JCPL	Yes	0	37,252
Default	NJ	PSEG	Yes	0	114,858
Default	NJ	RECO	Yes	0	0

MSET Load Data

Results

Note: Click on a heading label to sort the data.

[Create Filter](#)

Drag a column header here to group by that column

Month	State	Zone	Electrical Load	Pumping Load	MMA	Adjusted Load
06/2016	NJ	AECO	1,527.00	0.00	0.00	1,527.00
06/2016	NJ	JCPL	4,913.00	0.00	0.00	4,913.00
06/2016	NJ	PSEG	12,901.00	0.00	0.00	12,901.00
Total			19,341.00	0.00	0.00	19,341.00

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Load data in GATS might not match your actual RPS obligation!!!

Entering "RPS Load" on the My RPS Compliance report

1. Select Reports > My Reports > My RPS Compliance report
2. Enter RPS Load and click "Save"

My RPS Compliance - NJ - Jun 2015 - May 2016

Parameters

State: Compliance Period:

Results

Note: Click on a heading label to sort the data.

[Create Filter](#)

Drag a column header here to group by that column

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	NJ Solar	NJ Class I	NJ Class II	Total Certificates Used for RPS
	Default	AECO	6,448	<input type="text" value="6,000"/>	<input type="checkbox"/>	0	0	0	0	0
	Default	JCPL	37,252	<input type="text" value="37,000"/>	<input type="checkbox"/>	0	0	0	0	0
	Default	PSEG	114,858	<input type="text" value="115,000"/>	<input type="checkbox"/>	0	0	0	0	0
Total			158,558			0	0	0	0	0

Page 1 of 1 (3 items) **[1]** Page size:

NJ S/REC RETIREMENT PROCEDURE

1. Select REC Transfer from the Certificates Drop Down

Accounts	Certificates	Obligations	Reports
	Certificate Management		
	Inbox/Outbox >	Account Summary	
Unprocessed Acti	View >		
	Standing Orders >	Load	
Imports	REC Transfer	0 Exports	
Account Activity			
Certificates		Obligations	
Active	0	Transferred In	
CEPS	4,768	Transferred Out	
On Bulletin Board	0		

NOTE: You can also initiate a single transfer from clicking on the REC numbers under CEPS or Active

2. Select Certificate Transfer Parameters for Reserve >> Click Next

(Note: Billable State, RPS Compliance Period and Retail LSE Subaccount are required for retiring for RPS)

Certificate Transfer Parameter Entry	
Transfer certificates to	
<input type="radio"/> Another Account Holder	Select an Account Holder <input type="text" value="Select an Account Holder"/> Transfer Type: <input type="text" value="Select Transfer Type"/> ?
<input type="radio"/> Retail LSE Subaccount	State: <input type="text" value="Select a State"/> Subaccount: <input type="text" value="Select a Subaccount"/> RPS: <input type="radio"/> Yes <input type="radio"/> No Period: <input type="text" value="Select One"/>
<input type="radio"/> CEPS	
<input type="radio"/> Bulletin Board	NOTE: Your contact information will display on the bulletin board even if you have selected not to have your contact information displayed on the Account Holder Report.
<input checked="" type="radio"/> Reserve	<div style="border: 2px solid red; padding: 5px;"> <input checked="" type="radio"/> Used by the Account Holder for compliance with a state Renewable Portfolio Standard Billable State: <input type="text" value="NEW JERSEY"/> RPS Compliance Period: <input type="text" value="Jun 2019-May 2020"/> Retail LSE Subaccount: <input type="text" value="Default Zone: PSEG"/> </div> <input type="radio"/> Used by the Account Holder to make environmental claims or to take out of circulation for environmental benefits reasons Environmental Claim State: <input type="text" value="Select a State"/>
<input type="radio"/> Sold as a part of a retail certificate-only product to an end-use customer that does not have a GATS account	Confirmation of Sale: <input type="radio"/> Yes <input type="radio"/> No <input type="checkbox"/> Used by the Account Holder for an Energy Certified Voluntary Market Sale Purchaser: <input type="text"/> State: <input type="text" value="Select a State"/> Reporting Year: <input type="text" value="Select a Year"/>
<input type="radio"/> Exported off-system to a third party in a region that does not have a compatible tracking system	Confirmation of Sale: <input type="radio"/> Yes <input type="radio"/> No Purchaser: <input type="text"/> State: <input type="text" value="Select a State"/>
<input type="radio"/> Exported to a compatible tracking system	Compatible Tracking System: <input type="text" value="Select a System"/> Receiving Account Holder: <input type="text"/> Receiving Account Holder ID: <input type="text"/>
<input type="radio"/> Expired RECS removed from circulation	Expired Comments: <input type="text"/>
<input type="radio"/> Other	Reservation Reason: <input type="text"/> State: <input type="text" value="Select a State"/>
<input type="radio"/> Used by the Account Holder for compliance with a state Zero Emission Standard	State: <input type="text" value="Select a State"/> Reporting Period: <input type="text" value="Select a Period"/>
<input type="radio"/> From Reserve (Admin Only)	
<input type="radio"/> From SubAccount (Admin Only)	
<div style="border: 2px solid red; padding: 5px; display: inline-block;">Next</div> <input type="button" value="Cancel"/>	

3. Select the RECs you wish to transfer by choosing Select ALL RECs, Select ALL Filtered RECS, or Select Individual RECS. >> Click Next

REC Selection

Report Parameters

Total Quantity: 0 Available Obligations: 43,842

Select All RECs
Select All Filtered RECs
Reset Batch Selections

Results

[Reset](#) [Show Field Chooser](#)

Note: Click on a heading label to sort the data.
[Create Filter](#)
 Drag a column header here to group by that column

Add Batch	Certificate Folder	Unit ID	Facility Name	Fuel Type	Loc of Generator	Month of Generation	Certificate Serial Numbers	Qty	REC Create	Previous Owner	Price	New Jersey	NJ State Number
<input type="checkbox"/>		NON0123456	SMITH - SMITH	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	3	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	JOHNSON - JOHNSON	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	3	06/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	06/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	SolarPower - SolarPower	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	2	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	KENT - KENT	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	Sarah Thomas - Mike Thomas	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	2	08/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	123 Strawberry - 123 Strawberry	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	2	08/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		MSE10123456	ABC COMPANY GAP WF-1	Wind	WV	10/2017	0123456-7 to 1	10,000	11/2017	ACME, Inc	\$5.85	Class 1	NJ-123456-WND-1
<input type="checkbox"/>		MSE0123456	ABC COMPANY GAP WF-1	Wind	WV	09/2017	0123456-7 to 1	1,270	10/2017	ACME, Inc		Class 1	NJ-123456-WND-1

4. You can view the total quantity being added to the Batch Transfer compared to the total obligations that are available

REC Selection

Report Parameters:

Total Quantity: 11,281 Available Obligations: 32,561

Results

Note: Click on a heading label to sort the data.
[Create Filter](#)

Drag a column header here to group by that column

Add Batch	Certificate Folder	Unit ID	Facility Name	Fuel Type	Loc of Generator	Month of Generation	Certificate Serial Number	Qty	REC Create	Previous Owner	Price	New Jersey	NJ State Number
<input checked="" type="checkbox"/>		NON0123456	SMITH - SMITH	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	3	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input checked="" type="checkbox"/>		NON0123456	JOHNSON - JOHNSON	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	3	06/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input checked="" type="checkbox"/>		NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	06/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input checked="" type="checkbox"/>		NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input checked="" type="checkbox"/>		NON0123456	SolarPower - SolarPower	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	2	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input checked="" type="checkbox"/>		NON0123456	KENT - KENT	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	07/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	Sarah Thomas - Mike Thomas	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	2	08/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input type="checkbox"/>		NON0123456	123 Strawberry - 123 Strawberry	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	2	08/2018	ACME, Inc	\$227.00	Solar	NJ-123456-SUN-1
<input checked="" type="checkbox"/>		MSET0123456	ABC COMPANY GAP WF-1	Wind	WV	10/2017	0123456-7 to 1	10,000	11/2017	ACME, Inc	\$5.85	Class 1	NJ-123456-WND-1
<input checked="" type="checkbox"/>		MSET0123456	ABC COMPANY GAP WF-1	Wind	WV	09/2017	0123456-7 to 1	1,270	10/2017	ACME, Inc		Class 1	NJ-123456-WND-1

The system will only allow you to select as many RECs as available Obligations

★ REC Selection

Report Parameters

Total Quantity: 11,281	Available Obligations: 32,561	Select All RECs	Select All Filtered RECs	Reset Batch Selections
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This screenshot shows the 'REC Selection' interface. The 'Report Parameters' section displays 'Total Quantity: 11,281' and 'Available Obligations: 32,561'. A red box highlights these two values. To the right, there are three buttons: 'Select All RECs', 'Select All Filtered RECs', and 'Reset Batch Selections'.

The system will issue you a warning if you exceed the available obligations

★ REC Selection

Report Parameters

Total Quantity: 1,271	Available Obligations: -996	RECs exceed total obligations for this subaccount. Reduce the number of RECs selected	Select All RECs	Select All Filtered RECs	Reset Batch Selections
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This screenshot shows the 'REC Selection' interface with a warning. The 'Report Parameters' section displays 'Total Quantity: 1,271' and 'Available Obligations: -996'. A red box highlights these values and a red warning message: 'RECs exceed total obligations for this subaccount. Reduce the number of RECs selected'. To the right, there are three buttons: 'Select All RECs', 'Select All Filtered RECs', and 'Reset Batch Selections'.

5. Enter in the price >> Click Next

Accounts Certificates Obligations Reports Training

Please do NOT click the Back button on your browser during any time of the transfer.
Default Price:

Price Entry

Unit ID	Certificate Serial Number	Quantity	Transfer Quantity	Price per Certificate	Status	Facility Name	Fuel Type	Month of Generation	NJ	MD	DC	PA	DE	IL	OH	VA	Green-e Energy Eligible	EFEC Eligible	Illinois Zero Emission Standard
MSET0123456	1234567 - 1 to 1	1,270	1,270	12.00	CEPS	ABC COMPANY GAP WF - 1	WND	09/2017	Class 1	Tier 1	Tier 1	Tier 1	New Eligible	Renewable	Renewable	Renewable	Yes		
MSET0123456	1234567 - 1 to 1	10,000	10,000	12.00	CEPS	ABC COMPANY GAP WF - 1	WND	10/2017	Class 1	Tier 1	Tier 1	Tier 1	New Eligible	Renewable	Renewable	Renewable	Yes		
NON0123456	1234567 - 1 to 1	1	1	12.00	CEPS	THOMAS - THOMAS	SUN	05/2018	Solar							Renewable			
NON0123456	1234567 - 1 to 1	3	3	12.00	CEPS	SMITH - SMITH	SUN	05/2018	Solar							Renewable			
NON0123456	1234567 - 1 to 1	1	1	12.00	CEPS	CLARK - CLARK	SUN	05/2018	Solar					Solar		Renewable			
NON0123456	1234567 - 1 to 1	3	3	12.00	CEPS	JONES - JONES	SUN	05/2018	Solar					Solar		Renewable			
NON0123456	1234567 - 1 to 1	2	2	12.00	CEPS	SolarPower - SolarPower	SUN	05/2018	Solar					Solar		Renewable			
NON0123456	1234567 - 1 to 1	1	1	12.00	CEPS	THOMAS	SUN	05/2018	Solar					Solar		Renewable			

5. Review the Transfer >> Click Submit

[Accounts](#) [Certificates](#) [Obligations](#) [Reports](#) [Training](#)

Transfer to Reserve for RPS Default : PSEG
 State: NJ
 Period: 2019/2020
 35,811 RECs being transferred

Certificate Transfer Confirmation

Results

Note: Click on a heading label to sort the data.

[Create Filter](#)

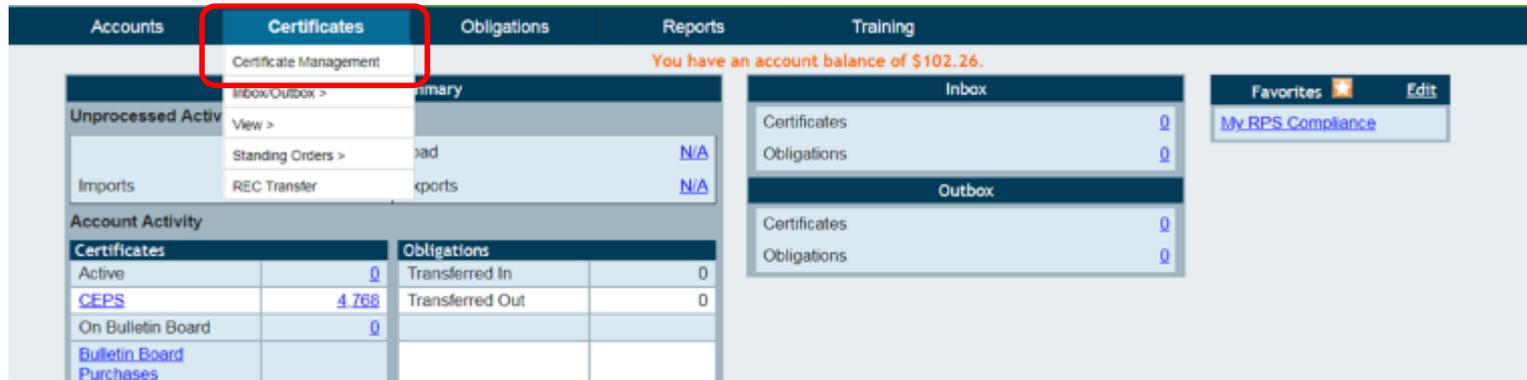
Drag a column header here to group by that column

Unit ID	Certificate Serial Number	Quantity	Transfer Quantity	Status	Facility Name	Fuel Type	Month of Generation	Price	NJ	MD	DC	PA	DE	IL
MSET0123456	1234567 - 1 to 1	1,270	1,270	CEPS	ABC COMPANY GAP WF - 1	WND	09/01/2017	12	Class 1	Tier 1	Tier 1	Tier 1	New Eligible	Renewable
MSET0123456	1234567 - 1 to 1	10,000	10,000	CEPS	ABC COMPANY GAP WF - 1	WND	10/01/2017	12	Class 1	Tier 1	Tier 1	Tier 1	New Eligible	Renewable
NON0123456	1234567 - 1 to 1	1	1	CEPS	THOMAS - THOMAS	SUN	05/01/2018	12	Solar					
NON0123456	1234567 - 1 to 1	3	3	CEPS	SMITH - SMITH	SUN	05/01/2018	12	Solar					
NON0123456	1234567 - 1 to 1	1	1	CEPS	CLARK - CLARK	SUN	05/01/2018	12	Solar					Solar
NON0123456	1234567 - 1 to 1	3	3	CEPS	JONES - JONES	SUN	05/01/2018	12	Solar					
NON0123456	1234567 - 1 to 1	2	2	CEPS	SolarPower - SolarPower	SUN	05/01/2018	12	Solar					Solar
NON0123456	1234567 - 1 to 1	1	1	CEPS	THOMAS	SUN	05/01/2018	12	Solar					Solar

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Folders can be created and modified for RECs within the CEPS Subaccount

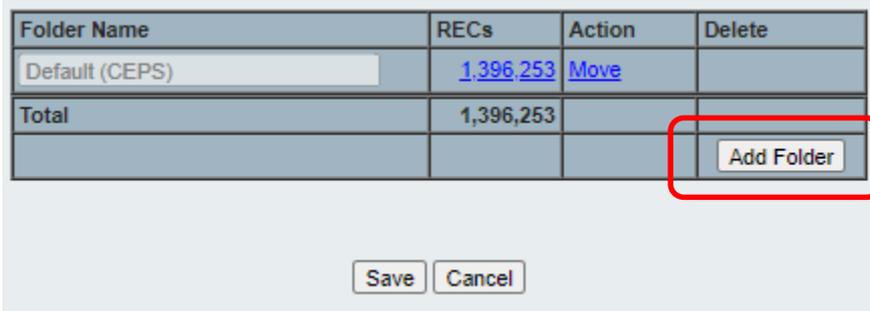
1. Select Certificate Management from the Certificates Drop Down



The screenshot shows the GATS interface with the 'Certificates' menu item highlighted in red. Below it, a dropdown menu is open, showing options like 'Certificate Management', 'Inbox/Outbox >', 'View >', 'Standing Orders >', and 'REC Transfer'. The 'Certificate Management' option is the first item in the dropdown.

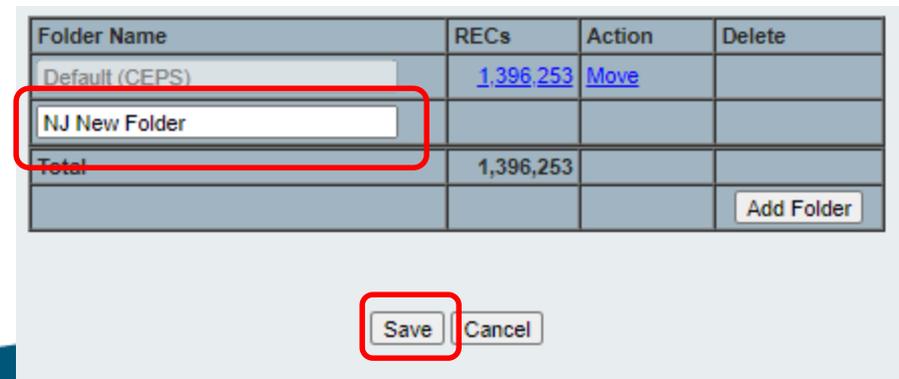
2. Click on More to open a Field to enter in your folder name

(Note: "More" will be renamed to "New Folder")



Folder Name	RECs	Action	Delete
Default (CEPS)	1,396,253	Move	
Total	1,396,253		

3. Enter a Name for the Folder >> Click Save



Folder Name	RECs	Action	Delete
Default (CEPS)	1,396,253	Move	
<input type="text" value="NJ New Folder"/>			
Total	1,396,253		

1. Select Certificate Management from the Certificates Drop Down



The screenshot shows the GATS interface with the 'Certificates' menu item highlighted in a red box. The interface includes a top navigation bar with 'Accounts', 'Certificates', 'Obligations', 'Reports', and 'Training'. Below the navigation bar, there is a notification: 'You have an account balance of \$102.26.' The main content area is divided into several sections: 'Unprocessed Activity', 'Imports', 'Account Activity', 'Inbox', and 'Outbox'. The 'Certificates' menu is open, showing options like 'Inbox/Outbox >', 'View >', 'Standing Orders >', and 'REC Transfer'.

2. Click on "Move" to move RECs from the CEPS Default to another folder

Folder Name	RECs	Action	Delete
Default (CEPS)	4,768	Move	
NJ New Folder			<input type="checkbox"/>
Total	4,768		
			<input type="button" value="More"/>

3. Select which Folder you are moving RECs “To” in the To Drop Down

Report Parameters

From: Default (CEPS) To: Total Quantity: 0

Back Move Reset Batch Selections

Results

4. Select the RECs you wish to move by selecting the check boxes to the left >> Click Move

Report Parameters

From: Default (CEPS) To: Total Quantity: 646

Back **Move** Reset Batch Selections

Results

Note: Click on a heading label to sort the data.

[Create Filter](#)

Drag a column header here to group by that column

Add Batch	Certificate Folder	Unit ID	Facility Name	Fuel Type	Loc of Generator	Month of Generation	Certificate Serial Numbers	Qty	Transfer Quantity
<input checked="" type="checkbox"/>	Default (CEPS)	NON0123456	SMITH - SMITH	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	342	<input type="text" value="342"/>
<input checked="" type="checkbox"/>	Default (CEPS)	NON0123456	JOHNSON - JOHNSON	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	300	<input type="text" value="300"/>
<input checked="" type="checkbox"/>	Default (CEPS)	NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	<input type="text" value="1"/>
<input checked="" type="checkbox"/>	Default (CEPS)	NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	<input type="text" value="1"/>
<input checked="" type="checkbox"/>	Default (CEPS)	NON0123456	SolarPower - SolarPower	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	<input type="text" value="1"/>
<input checked="" type="checkbox"/>	Default (CEPS)	NON0123456	KENT - KENT	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1	<input type="text" value="1"/>

5. The RECs will now be in the new folder

Folder Name	RECs	Action	Delete
Default (CEPS)	4,122	Move	
NJ New Folder	646	Move	
Total	4,768		

6. View the RECs in your CEPS Subaccount with the Certificate Folder Labeled

Batch Transfer Active **CEPS** Bulletin Board Reserved Subaccount

CEPS Certificates for current trading period of 2019

Results

Note: Click on a heading label to sort the data.

[Create Filter](#)

Drag a column header here to group by that column:

Action	Certificate Folder	Unit ID	Facility Name	Fuel Type	Loc of Generator	Month of Generation	Certificate Serial Numbers	Qty
Transfer	NJ New Folder	NON0123456	SMITH - SMITH	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	342
Transfer	NJ New Folder	NON0123456	JOHNSON - JOHNSON	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	300
Transfer	NJ New Folder	NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1
Transfer	NJ New Folder	NON0123456	CLARK - CLARK	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1
Transfer	NJ New Folder	NON0123456	SolarPower - SolarPower	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1
Transfer	NJ New Folder	NON0123456	KENT - KENT	Solar Photovoltaic	NJ	05/2018	0123456-7 to 1	1

GATS Technical & Customer Service / Administrative Support

GATS Administrators

610-666-2245

1-877-750-GATS (4287)

610-771-4114 (fax)

GATSAdmin@pjm-eis.com

www.pjm-eis.com



EY21 Process for Procuring, Retiring and Allocating TRECs

TREC Program Administrator
InClime Inc.

July 21, 2021

PROCURING, RETIRING & ALLOCATING TREC CERTIFICATES



- Preliminary documents for the July 2021 Invoice cycle were issued by the TREC Program Administrator, InClime Inc., to the EDCs on Thursday, July 1st
- This included all certificates received from facilities set up for TREC payments at <https://trecsnj.com/> with a Month of Generation from May 2020 (start of the TREC program) to May 2021 (end of EY21)
- InClime Inc. will retire all TREC certificates invoiced through July 2021 and report to the BPU the total number of TREC certificates being retired into the subaccount(s) of the TREC Program Administrator GATS account (TREC - Joint NJ EDC Account)
 - Any TREC certificates created for EY21 after the July 2021 invoice will be retired the next Energy Year (EY22)
 - TREC certificates from EY20 will no longer be eligible for payments from the EDCs in the program. For EY22, this impacts May 2020 certificates only.
- Finally, TRECs will reduce Class I requirements by this amount and calculate allocations for each TPS/BGS based their market share of retail sales.

RPS REPORTING TIME LINE



Process for EY21

- PJM load figures are available to BGS/TPS in GATS (June 10th)
- EDCs Fill Out and submit Retail Sales Data Spreadsheet (By August 10th)
- DCE to Post Retail Sales Adjustment Procedure (By August 17th)
- BGS/TPS Sales Adjustment Requests Due and Posted in GATS “My RPS Compliance Report” (August 17th – Sept. 10th)
- DCE Posts Final Retail Sales Figures Based on GATS Load numbers and Sales Adjustment Requests (By September 30th)
- Posted Retail Sales Numbers are **FINAL** and **Must** be used for RPS Compliance
- EY21 True-up period ends and all RPS Compliance reports are due (By December 1th)

RPS REQUIREMENTS



Table A
What Percentage of Energy Supplied Must Be TRECs, SRECs, Class I, or Class II Renewable Energy

Energy Year	TRECs	SRECs	Class I	Class II	Total
June 1, 2020 - May 31, 2021	based on retail sales**	5.10%	21.0%	2.50%	23.50%
June 1, 2020 - May 31, 2021*	based on retail sales**	3.47%*	21.0%*	2.50%*	26.97%*
June 1, 2021 - May 31, 2022	based on retail sales**	5.10%	21.0%	2.50%	23.50%
June 1, 2022 - May 31, 2023	based on retail sales**	5.10%	22.0%	2.50%	24.50%

(*BGS Providers with existing contracts)

**The TREC Obligation expressed as a percentage of retail sales in a given energy year will not be known until each energy year when the volume of retail sales subject to the RPS has been determined. Allocation of the Statewide obligation to individual TPS/BGS providers will follow the method set forth at (r) and (t) below.

EY21 EDC REPORTING SPREADSHEET



EDC Retail Sales by TPS/BGS Provider

NJ RPS Energy Year 2021 (Period Covering June 1, 2020 thru May 31, 2021)

INSERT EDC NAME
INSERT EDC Contact Person Name and Phone Number

I. BGS Provider Retail Sales	Retail Sales			Total BGS Sales (MWh)
	Exempt Sales BGS Auction 2018	BGS Auction 2019	Non-Exempt Sales BGS Auction 2020	
List Each BGS Provider Serving NJRPS EY21 Retail Sales				
1. INSERT BGS Provider 1. Name	13,000,000			13,000,000
2. INSERT BGS Provider 2. Name		15,000,000		15,000,000
3. INSERT BGS Provider 3. Name			12,000,000	12,000,000
4. INSERT ROWS and BGS Provider Names as necessary				0
(X equals the number of BGS providers with NJRPS EY21 Retail Sales)				
5. I. a. EDC Retail Sales Served By BGS Providers by BGS Auction:				40,000,000
6. I. b. EDC Retail Sales Exempt:	13,000,000			13,000,000
7. I. c. EDC Retail Sales Non-Exempt:		15,000,000	12,000,000	27,000,000
8. I. d. EDC Total BGS Retail Sales:	13,000,000		27,000,000	40,000,000
II. Third Party Supplier (TPS) Retail Sales				Total TPS Sales (MWh)
List All TPS Serving NJRPS EY21 Retail Sales				
1. INSERT TPS Provider 1. Name				11,000,000
2. INSERT TPS Provider 2. Name				11,000,000
3. INSERT ROWS and TPS Names as necessary to Y				11,000,000
(Y equals the number of TPS with NJRPS EY21 Retail Sales)				
4. II. a. EDC Sub Total Retail Sales Served By TPS Providers:				33,000,000
5. II. b. EDC Total Retail Sales Served By BGS and TPS:				73,000,000

III. EDC Total Retail Sales					
		Amount Served (MWh)	EY 2021 RPS Obligation %	RPS Obligation	Total Obligation
I. EDC Exempt Retail Sales Served By BGS Providers:					
Exempt Solar		13,000,000	3.470%	481,100	481,100
Class I		40,000,000	21.000%	8,400,000	8,400,000
Class II		40,000,000	2.500%	1,000,000	1,000,000
II. EDC Non-Exempt Retail Sales Served By BGS Providers:					
Non-Exempt Solar		27,000,000	5.100%	1,377,000	1,377,000
EY 2019 & 2020 BGS Deferred Solar Requirement		Total BGS Deferred Solar Calculation = (NE Solar Sales/Total EDC NE Solar Sales)*386,732			386,732
Total BGS Solar Requirement		Exempt Solar + NE Solar + EY 19 & 20 Deferred Solar			2,214,832
TREC Requirement		BGS Retail Sales/Total State Retail Sales Times Total Statewide TRECs			84,798
Total BGS Class I Requirement		BGS Class I minus (Non Exempt Solar + Deferred Solar + TRECs)			6,581,473
III. EDC Total Retail Sales Served By TPS (Non-Exempt):					
Non-Exempt Solar		33,000,000	5.100%	1,683,000	1,683,000
Class I		33,000,000	21.000%	6,930,000	6,930,000
Class II		33,000,000	2.500%	825,000	825,000
TREC Requirement		TPS Retail Sales/Total State Retail Sales Times Total Statewide TRECs			45,208
Total TPS Class I Requirement		TPS Class I minus (Non Exempt Solar + TRECs)			5,201,798
III. Total Retail Sales Served in EDC		73,000,000			
(X + Y equals the total number of BGS Providers and TPS with EY20 sales)					

EY21 EDC RETAIL SALES SPREADSHEET

TOP SECTION - DATA ENTRY (COMPLETED BY THE EDCS)



EDC Retail Sales by TPS/BGS Provider

NJ RPS Energy Year 2021 (Period Covering June 1, 2020 thru May 31, 2021)

INSERT EDC NAME

INSERT EDC Contact Person Name and Phone Number

I. BGS Provider Retail Sales	Retail Sales			
	Exempt Sales	Non-Exempt Sales		Total BGS Sales (MWh)
	BGS Auction 2018	BGS Auction 2019	BGS Auction 2020	
List Each BGS Provider Serving NJRPS EY21 Retail Sales				
1. INSERT BGS Provider 1. Name	0	0	0	0
2. INSERT BGS Provider 2. Name	0	0	0	0
... INSERT BGS Provider 3. Name	0	0	0	0
X INSERT ROWS and BGS Provider Names as necessary	0	0	0	0
<small>(X equals the number of BGS providers with NJRPS EY21 Retail Sales)</small>				
I. a. EDC Retail Sales Served By BGS Providers by BGS Auction:				0
I. b. EDC Retail Sales Exempt:	0			0
I. c. EDC Retail Sales Non-Exempt:		0	0	0
I. d. EDC Total BGS Retail Sales:	0		0	0

II. Third Party Supplier (TPS) Retail Sales				Total TPS Sales (MWh)
List All TPS Serving NJRPS EY21 Retail Sales				
1. INSERT TPS Provider 1. Name				0
2. INSERT TPS Provider 2. Name				0
Y INSERT ROWS and TPS Names as necessary to Y.				0
<small>(Y equals the number of TPS with NJRPS EY21 Retail Sales)</small>				
II.a. EDC Sub Total Retail Sales Served By TPS Providers:				0
II.b. EDC Total Retail Sales Served By BGS and TPS:				0

EY21 RETAIL SALES ADJUSTMENT PROCEDURE



- Instructions emailed and posted (August 17th)
- TPS/BGS Providers (EDCs) submit requests with written justification (August 17th to Sept. 10th)
- Request not submitted by these dates will be denied. PJM load numbers will be used.
- Final Statewide Retail Sales Number will be posted around Sept 30th.

RETAIL SALES ADJUSTMENT DOCUMENTATION (SAMPLE)



EY 2021 RETAIL SALES ADJUSTMENT REQUEST VERIFICATION INFORMATION

TPS NAME:

Date Submitted:

EDC	PJM-EIS GATS Load	RPS Compliance	Line Loss Factor	Line Loss Percentage
		Metered Load		
AECO	0	0		
JCPL	0	0		
PSEG	0	0		
RECO	0	0		
TOTAL	0	0		

Metered Load and Line Loss Factor Sources:

EY21 REQUIREMENTS



Energy Year 2021	TRECs	SRECs	Class I	Class II	Total
June 1, 2020 - May 31, 2021	based on retail sales**	5.10%	21.0%	2.50%	23.50%
June 1, 2020 - May 31, 2021*	based on retail sales**	3.47%*	21.0%*	2.50%*	26.97%*

(*BGS Providers with existing contracts)

**The TREC Obligation expressed as a percentage of retail sales in a given energy year will not be known until each energy year when the volume of retail sales subject to the RPS has been determined. Allocation of the Statewide obligation to individual TPS/BGS providers will follow the method set forth at (r) and (t) below.

TRECS REQUIRED (N.J.A.C. 14:8-2.3)



(d) Beginning in EY20, SREC obligations and TREC obligations are a component of class I renewable energy requirements, and satisfaction of SREC and TREC obligations shall be counted toward class I renewable energy requirements....

(r) Each megawatt-hour (MWh) of retail electricity supplied in New Jersey by a TPS/BGS provider subject to this subchapter carries with it an accompanying TREC obligation. For any electricity supplied by a TPS/BGS provider, such supplier/provider shall calculate its TREC obligation based upon the total number of TRECs procured by the TREC Administrator within the applicable Energy Year and the market share of retail electricity sold by the supplier/provider within the Energy Year....

TRECS REQUIRED (N.J.A.C. 14:8-2.3)



(t) During the true-up period following each Energy Year, Board staff shall calculate the market share of total Statewide retail electricity sold by each TPS/BGS provider. The TREC Administrator will allocate a proportionate percentage of the total TRECs procured during the Energy Year to each TPS/BGS Provider. Each TREC allocated by the TREC Administrator shall be retired by, or on behalf of, the TPS/BGS Provider.

EY21 TREC RETIREMENT AND ALLOCATION



- EY21 TREC Totals and Allocations Finalized
- TREC Admin to Retire Total TRECs in TREC - Joint NJ EDC GATS Account
- EY21 TREC market share allocation to TPS/BGS Providers (Calculated using BGS and TPS Recording Spreadsheets)

EY21 SOLAR CALCULATION - BGS PROVIDERS



- BGS Solar Req. = 5.10% X Total Retail Sales (I)
- BGS Provider Sales from 2018 Auction are Exempt (II)
- BGS Provider Sales from 2019 and 2020 Auction are Non-Exempt (III)
- BGS Providers Req. = (II) X 3.47% Plus (III) X 5.10% = (IV)
- BGS EY19 (204,886) Plus EY20 (181,886) Deferred Solar Req. = 386,752 X BGS Market Share % (V)
- **Total BGS Solar Req. = (IV) Plus (V)**
- EY21 Deferred Solar Req. Split Between EY22 and EY23 = (I) – (IV)

EY21 SOLAR CALCULATION - BGS

DEFERRED SREC CALCULATION



BGS EY Deferred Banked SREC Calculations

BGS EY 2019 Deferred Banked SREC Calculation	
Total Solar Req (2018 CEA)	3,317,351
Total Solar (With BGS Exemption)	2,907,579
Difference (Split EY 2020 & EY 2021)	409,772
Yearly Split	204,886

Due in EY 2020 - 204,886 (1/2 EY 2019 Deferred Solar Requirement)

BGS EY 2020 Deferred Banked SREC Calculation	
Total Solar Req (2018 CEA)	1,917,997
Total Solar (With BGS Exemption)	1,554,265
Difference (Split EY 2021 & EY 2022)	363,732
Yearly Split	181,866

EY21 SOLAR CALCULATION - BGS

DEFERRED SREC CALCULATION



Due in EY 2021 - 204,886 (1/2 EY 2019 Deferred Solar Requirement) + 181,866 (1/2 EY 2020 Deferred Solar Requirement) =	<u>386,752</u>
--	----------------

Future Calculations

Due in EY 2022 - 181,866 (1/2 EY 2020 Deferred Solar Requirement) + (1/2 EY 2021 Deferred Solar Requirement) =	TBD
--	-----

Due in EY 2023 - (1/2 EY 2021 Deferred Solar Requirement) =	TBD
---	-----

EY21 CLASS I & II CALCULATION - BGS PROVIDERS



- BGS Class I Calc. = 21.00% x Retail Sales (A)
- BGS Provider Non - Exempt Solar = 5.10% X Retail Sales from 2019 and 2020 BGS Auctions(B)
- BGS EY19 & EY20 Deferred Solar Req. = 386,752 X BGS Non- Exempt Solar Market Share % (C)
- BGS TREC Allocation = Total Statewide TRECs x BGS Retail Sales Market Share % (D)
- **Total BGS Class I Requirement = (A) - (B) - (C) - (D)**
- **BGS Class II Req. = 2.50% x Total EY21 Retail Sales**

EY21 SOLAR, CLASS I & II CALCULATION - TPS



- **TPS SREC Req. = 5.10% x Retail Sales (A)**
- **TPS Class I Calc. = 21.00% x Retail Sales (B)**
- **TPS TREC Allocation = Total Statewide TRECs x
TPS Retail Sales Market Share % (C)**
- **Total TPS Class I Req. = (B) – (A) – (C)**
- **TPS Class II Req. = 2.50% X Total EY21 Retail
Sales**

EY21 EDC RETAILS SALES

SPREADSHEET — SAMPLE COMPLIANCE CALCULATIONS



III. EDC Total Retail Sales						
	Amount Served (MWh)	EY 2021 RPS Obligation %	RPS Obligation	Total Obligation	BGS EY 2021 Deferred Banked SREC Calculation	
						MWh
I. EDC Exempt Retail Sales Served By BGS Providers:						
Exempt Solar	13,000,000	3.470%	451,100	451,100	Total Solar Req (2018 CEA)	3,723,000
Class I	40,000,000	21.000%	8,400,000	8,400,000	Total Solar (With BGS Exemption)	3,511,100
Class II	40,000,000	2.500%	1,000,000	1,000,000	Difference (Split EY 2022 & EY 2023)	211,900
					Yearly Split	105,950
II. EDC Non-Exempt Retail Sales Served By BGS Providers:						
Non-Exempt Solar	27,000,000	5.100%	1,377,000	1,377,000		
EY 2019 & 2020 BGS Deferred Solar Requirement	Total BGS Deferred Solar Calculation = (Non Exempt Solar Sales/Total EDC Non Exempt Solar Sales)*386,732			386,732		
Total BGS Solar Requirement	Exempt Solar + Non Exempt Solar + EY 19 & 20 Deferred Solar			2,214,832		
TREC Requirement	BGS Retail Sales/Total State Retail Sales Times Total Statewide TRECs			54,795		
Total BGS Class I Requirement	BGS Class I minus (Non Exempt Solar + Deferred Solar + TRECs)			6,581,473		
					EY 2021 Statewide Totals	
III. EDC Total Retail Sales Served By TPS (Non-Exempt):						
Non-Exempt Solar	33,000,000	5.100%	1,683,000	1,683,000	Total Class I	11,783,268
Class I	33,000,000	21.000%	6,930,000	6,930,000	Total Class II	1,825,000
Class II	33,000,000	2.500%	825,000	825,000	Total Solar	3,897,832
TREC Requirement	TPS Retail Sales/Total State Retail Sales Times Total Statewide TRECs			45,205	Total TRECs	100,000
Total TPS Class I Requirement	TPS Class I minus (Non Exempt Solar + TRECs)			5,201,795		
III. Total Retail Sales Served in EDC						
(X + Y equals the total number of BGS Providers and TPS with EY20 sales)	73,000,000					

EY21 REPORTING REQUIREMENTS



- Printout from GATS (My RPS Compliance Report **SUMMARY PAGE ONLY!!**) demonstrating compliance with Solar, Class I and Class II RPS requirements. Ensure committed supply numbers you provide the name of the generator, you are the owner of these RECs and provide **proof** that these RECs have been retired. **Calculate your RPS obligations based on Total Retail Sales and not Sales By PJM Zone!!!**
- The Completed **EY21 BGS or TPS Reporting Spreadsheet** showing how you met Compliance. **Calculate your RPS obligations based on Total Retail Sales and not Sales By PJM Zone!!!**

EY21 REPORTING REQUIREMENTS



- Board approved **affidavits**, titled **Class I and/or Class II Certification Forms** for biomass (BSD) and out of state resource recovery facilities (RRF). **Completed By the Generator!!!**
- Documentation confirming Alternative Compliance Payment (ACP) and/or Solar Alternative Compliance Payments (SACP) payment, if needed, in the form of copies of checks for each **ACP (\$50 per)** and/or **SACP (\$248 per)** payment.

BGS Reporting Spreadsheet



INSERT EDC NAME					
INSERT EDC or BGS Contact Person Name and Phone Number					
BGS Provider					
		Retail Sales			
Exempt Sales - BGS:		0	MWh		
Non-Exempt Sales - BGS:		0	MWh		
Total BGS Retail Sales:		0	MWh		
		SREC			
Exempt Solar Requirement:		0	MWh (3.47% of BGS Sales)		
Non-Exempt Solar Requirement:		0	MWh (5.1% of BGS Sales)		
1/2 Of EY 2019 and 1/2 of EY 2021 Deferred Solar Requirement :		0	MWh ((Non Exempt Sales/Total State Non Exempt Sales) X 386,752)		
Total Solar Requirement:		0	S-RECs		
Solar RECs Supplied:		0	S-RECs		
S-ACPs Required:		0			
		TREC			
TREC Requirement		0	MWh Allocated by TREC Administrator		
		Class I REC			
Class I Requirement:		0	MWh (21.0% of BGS Sales)		
Minus Non-Exempt and Deferred SRECs:		0	MWh		
Minus TRECs:		0	MWh		
Total EY 2021 Class I Requirement:		0	RECs		
Class I RECs through GATS:		0	RECs		
Class I Committed Supply:		0	RECs		
ACPs Required:		0			
		Class II REC			
Class II Requirement:		0	MWh (2.5% of BGS Sales)		
Class II RECs through GATS:		0	RECs		
Class II Committed Supply:		0	RECs		
ACPs Required:		0			
Committed Supply (external to GATS)					
Class I Sources					
Facility Name	Location	Plant ID Number	Plant ID Description	Fuel/ Technology	MWh Delivered
		N*****	REPS ID		-
		N*****	REPS ID		-
Total =>					0
Class II Sources					
Facility Name	Location	Plant ID Number	Plant ID Description	Fuel/ Technology	MWh Delivered
		N*****	REPS ID		-
Total =>					0
BGS - Basic Generation Service Provider					
TPS - Third Party Supplier					

TPS Reporting Spreadsheet



EY 2021 RPS Requirements - June 1, 2020 - May 31, 2021		
TPS Name		
Contact Person Name and Phone Number		
	Retail Sales	
Non-Exempt Sales -TPS:	0	MWh
Total TPS Retail Sales:	0	MWh
	SREC	
Non-Exempt Solar Requirement:	0	MWh (5.1% of TPS Sales)
Total Solar Requirement:	0	S-RECs
Solar RECs Supplied:	0	S-RECs
S-ACPs Required:	0	
	TREC	
TREC Requirement	0	MWh Allocated by TREC Administrator
	Class I REC	
Class I Requirement:	0	MWh (21.0% of BGS Sales)
Minus Non-Exempt SRECs:	0	MWh
Minus TRECs:	0	MWh
Total EY 2021 Class I Requirement:	0	RECs
Class I RECs through GATS:	0	RECs
ACPs Required:	0	
	Class II REC	
Class II Requirement:	0	MWh (2.5% of BGS Sales)
Class II RECs through GATS:	0	RECs
ACPs Required:	0	

Class II REC Affidavit



Class II Renewable Energy Certification Form

Reporting year: From _____ to _____
Name of Facility: _____
Street Address: _____
City: _____ State: _____ Zip: _____
Contact person: _____
Telephone Number: _____
E-Mail Address: _____

I _____ (print name), hold the position of _____ (position held) at the generation facility referenced above. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this affidavit and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I certify that the resource recovery facility described above, continues to operate in compliance with the requirements of the Department of Environmental Protection environmental compliance determination as issued on _____ (date).

Specifically, I certify that:

- The facility named above has continued to operate in conformity with the information provided in the original application for the environmental compliance determination, throughout the year since the DEP issued the determination;
- The operation and composition of fuel for the resource recovery facility continues to meet the criteria provided in the initial application;
- Where there has been a change in the operation of the facility or composition of fuel, a new environmental compliance determination has been issued by the DEP, and documentation is attached demonstrating that the resource recovery facility continues to operate in compliance with Class II renewable energy requirements.

Enclosed is a copy of the generator's current NJDEP sustainability determination or the generator's host-state air permit.

I certify under penalty of law the submitted information is true, accurate and complete. I am aware that there are significant civil and criminal penalties for submitting false, inaccurate or incomplete information, including the possibility of fine and/or imprisonment.

(Signature) Date: _____

OUT OF STATE RRF (MSW)



Plant Name	State	Plant Capacity	Fuel Type	NJ Cert #
Lancaster County Resource Recovery	PA	36.000	MSW	NJ-09009-MSW-II-AC
Montenay Montgomery LP	PA	32.126	MSW	NJ-09010-MSW-II-AC
PL HARRISBURG NUG 1 F	PA	24.132	MSW	NJ-09008-MSW-II-AC
Wheelabrator Falls	PA	52.562	MSW	NJ-09011-MSW-II-AC
York County Resource Recovery	PA	37.000	MSW	NJ-09012-MSW-II-AC

SUMMARY



- August 3-10, 2021 – EDCs to complete EY21 Retail Sales Spreadsheet
- August 17 – DCE to email RPS Sales Adjustment Procedure Memo to EDC, BGS, TPS
- August 17 - September 10, 2021 – EDC, BGS, TPS complete and submit RPS adjustment requests to DCE
- September 30 – DCE post final retail sales number based on GATS numbers and RPS adjustment requests. Compliance instructions also emailed and posted
- EY21 TREC Totals and Allocations Finalized (By Oct. 1, 2021)
- December 1, 2021 - Solar, TREC, Class I and Class II Compliance Reports due



FOR MORE INFORMATION

Visit www.NJCleanEnergy.com/RPS

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