



EY 2020 NJ RPS Compliance Coordination Meeting

Ronald Jackson, Research Scientist
NJBPU - Division of Clean Energy

July 21, 2020

AGENDA – JULY 21, 2020



- 1. NJRPS Rules & Relevant Provisions of the Clean Energy Act**
- 2. EY 2019 Results**
- 3. GATS Load Data for NJ Electricity Suppliers and NJ S/REC Retirement Procedure (Presented by PJM-EIS Staff)**
- 4. Requirements and Calculations for EY 2020 Compliance Reporting**
- 5. Retail Sales Calculations and the Process for Making Adjustments**
- 6. Process, Procedures and Timelines for Submitting EY 2020 Compliance Reports**
- 7. EY 2020 Sample Compliance Calculations**
- 8. Questions**

NJ RPS Regulatory History



- Electric Discount and Energy Competition Act of 1999 (EDECA)
 - Definition of Class I & II Renewable Energy
 - Societal Benefits Charge / CRA process
 - Renewable Portfolio Standards
 - Net Metering and Interconnection
- Governor's Renewable Energy Task Force (04/24/03)
- RPS Rulemaking (2003, 2004, 2005, 2006, 2008, 2011, 2013, 2019, 2020)
- The "Solar Transition" (Docket No.EO06100744, Orders 2006 thru 2013)
- Global Warming Response Act (L. 2007, c. 340, 1/13/08)
- New Jersey's Energy Master Plan (2008, 2011, 2019)
- Solar Advancement Act of 2009 (L.1999 c.23)
- The Solar Act of 2012 (L. 2012, c. 24, 07/23/12)
- The "RRF vs. Large Hydro Act" (L. 2015, c. 51, 05/07/15)
- **Clean Energy Act of 2018 (L. 2018, c. 17 05/23/18)**
- **"BGS/RPS" Rule Adoption (R.2019 d.100, 09/16/2019)**
- **Solar Transition Incentive Rule Proposal (PRN 2020-052, 05/18/2020)**

Clean Energy Act of 2018

Signed May 23, 2018



- Amended RPS and Net Metering Rules in NJ
- Increased Class I Requirements; 21% by 1/1/20 , 35% by 1/1/25, 50% by 1/1/30
- Class I RPS Costs Capped at 9% of EY19, EY20, EY21 Electricity Sales & 7% thereafter (subsequently amended to average costs from EY19 to EY24)
- Accelerated RPS Compliance Schedule for Solar in EY 19 - EY 21; 4.3%, 4.9%, 5.1%
- Exempts BGS Provider Existing Supply Contracts (Prior to 05/23/18) from new Solar Requirements – 100% in EY 19, 66% in EY 20, and 33% in EY 21 are exempt
- *“This limited exemption for providers existing supply contracts shall not be construed to lower the State wide solar requirement...” (CEA 2018)*
- Requires distribution of the incremental solar obligation that is not met because of the exemption among the non-exempt electricity supplied by BGS Providers
- Revised and Reduced SACP Schedule – EY 20 extended to EY 33. EY 20 = \$258.00

RPS/BGS Rule Adoption Sept. 16, 2019



- Increased the Class I RPS obligation to 50% by 2030 (Table A);
- Increased the solar RPS for the next three EY while exempting contracted BGS supply from contributing to the increased solar obligations;
- Allocates the avoided increase from the exemption in a competitively neutral manner;
- Sets a Class I RPS cost cap that is equal to nine percent of total retail sales in EY19, EY20, and EY21 and seven percent in any EY thereafter;
- Removed the provision that TPS/BGS Providers can submit Class I RECs to satisfy their Class II RPS Requirements; and
- Makes the Solar Requirement a carve-out within the Total Class I Requirement Beginning in EY20 (non-exempt supply).

Table A, from RPS Rules



Table A
What Percentage of Energy Supplied Must be Solar, Class I
or Class II Renewable

Energy Year	Solar	Class I	Class II	Total
June 1, 2018 - May 31, 2019	4.30%	14.175%	2.50%	20.975%
June 1, 2018 - May 31, 2019*	3.29%*	14.175%*	2.50%*	19.965%*
June 1, 2019 - Dec. 31, 2019	4.90%	16.029%	2.50%	18.529%
June 1, 2019 - Dec. 31, 2019*	3.38%*	16.029%*	2.50%*	21.909%*
January 1, 2020 - May 31, 2020	4.90%	21.0%	2.50%	23.50%
January 1, 2020 - May 31, 2020*	3.38%*	21.0%*	2.50%*	26.88%*
June 1, 2020 - May 31, 2021	5.10%	21.0%	2.50%	23.50%
June 1, 2020 - May 31, 2021*	3.47%*	21.0%*	2.50%*	26.97%*
June 1, 2021 - May 31, 2022	5.10%	21.0%	2.50%	23.50%
June 1, 2022 - May 31, 2023	5.10%	22.0%	2.50%	24.50%
June 1, 2023 - May 31, 2024	4.90%	27.0%	2.50%	29.50%
June 1, 2024 - May 31, 2025	4.80%	35.0%	2.50%	37.50%



RESULTS POSTED ON NJ CLEAN ENERGY WEBSITE AT:
www.NJCleanEnergy.com/RPS

TOTAL REPORTED RETAIL SALES - 74,462,963 MWHRS

- **[RPS Report Summary 2005-2019](#)**
- **[Timeline for EY19 Compliance Reporting](#)**
- **[EY19 RPS Reporting Instructions](#)**
- **[EY19 EDC BGS Reporting Spreadsheet](#)**
- **[EY19 TPS RPS Reporting Spreadsheet](#)**
- **[EY19 RPS Compliance Instructions](#)**
- **[EY19 ACP SACP Payment Instructions](#)**



EY 2019 Compliance Results

EY 2019 - Summary of Estimated RPS Compliance Results

Reported Retail Sales - 74,462,963

Table 1. S/RECs Retired Reported Prices & Estimated Costs

Energy Year	Solar No. of RECs	Solar Weighted Avg. Price	Solar Estimated Total Cost	Class I No. of RECs	Class I Weighted Avg. Price	Class I Estimated Total Cost	Class II No. of RECs	Class II Weighted Avg. Price	Class II Estimated Total Cost	Total Est. S/REC Costs
EY 2015	4,461	\$231.58	\$1,033,078.38	0	\$0.00	\$0.00	0	\$0.00	\$0.00	
EY 2016	10,135	\$228.60	\$2,316,866.49	0	\$0.00	\$0.00	0	\$0.00	\$0.00	
EY 2017	22,108	\$224.59	\$4,965,208.09	1,674,374	\$7.11	\$11,904,799.14	0	\$0.00	\$0.00	
EY 2018	322,998	\$220.32	\$71,163,791.13	4,190,261	\$8.33	\$34,904,874.13	0	\$0.00	\$0.00	
EY 2019	2,387,974	\$216.74	\$517,577,071.35	4,544,082	\$7.14	\$32,444,745.48	1,835,664	\$5.37	\$9,857,515.68	
Total/Avg.	2,747,676	\$217.29	\$597,056,015.44	10,408,717	\$7.61	\$79,254,418.75	1,835,664	\$5.37	\$9,857,515.68	\$686,167,949.87

S/RECs Not Retired Due to TPS Bankruptcies	44,554	\$217.29	\$9,681,138.66	146,874	\$7.61	\$1,117,711.14	25,903	\$5.37	\$139,099.11	\$10,937,948.91
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Table 2. S/ACPs Remitted for EY 19 Compliance

# Solar	SACP	Cost	# Class I	ACP	Cost	# Class II	ACP	Cost	Total S/ACP Costs
0	\$268.00	\$0.00	0	\$50.00	\$0.00	99	\$50.00	\$4,950.00	\$4,950.00

Table 3. EY 19 RPS Cost of Compliance	
Cost S/REC	\$686,167,949.87
Cost S/ACP	\$4,950.00
Total Cost (EST)	\$686,172,899.87

Table 4. Unretired SRECs Available in GATS after EY19 Compliance Accounting (as of 12/04/2019)

EY 2015	3,233
EY 2016	6,834
EY 2017	12,355
EY 2018	25,075
EY 2019	435,169
Total	482,666

EY 19 RPS SALES ADJUSTMENTS



- **51 TPSs submitted retail sales adjustment requests by the August 30th deadline.**
- **The aggregate adjustments reduced data supplied from the PJM Settlement Market by 1,522,207 MWhrs to arrive at market-wide retail sales.**

Overview of GATS Load Data for NJ Electricity Suppliers

Ken Schuyler, President PJM EIS

Jaclynn Lukach, Vice President PJM EIS

RPS REPORTING TIME LINE



Process for EY 2020

- PJM load figures are available to BGS/TPS in GATS – June 10, 2020
- EDCs Fill Out Retail Sales Data Spreadsheet (By August 10th)
- DCE to Post Retail Sales Adjustment Procedure (August 17th)
- BGSs/TPSs Sales Adjustment Requests Due and Posted in GATS My Compliance Report (August 17th – Sept. 4th)
- Mid August – All months for EY 2020 will be processed into “obligations” reflecting the PJM reconciled load figures
- DCE Posts Final Retail Sales Figures Based on GATS Load numbers and Sales Adjustment Requests (By Sept. 30, 2020)
- Posted Final Retail Sales Numbers are **FINAL** and Must be used for RPS Compliance
- Final Solar Requirement Calculation Instructions Posted – October 16, 2020
- EY 2020 Class I, Class II and Solar RPS Reports Due - December 1, 2020

EY 2020 EDC REPORTING SPREADSHEET

(SECTION I AND II ONLY, TO BE COMPLETED BY THE EDCS)



EDC Retail Sales by LSE									
NJ RPS Energy Year 2020 (Period Covering June 1, 2019 thru May 31, 2020)									
INSERT EDC NAME									
INSERT EDC Contact Person Name and Phone Number									
I. BGS Provider Retail Sales		Retail Sales							
List Each BGS Provider Serving NJRPS EY20 Retail Sales		Amount Served (MWh) Under Prior BGS Contracts (Exempt Sales)		Non Exempt Sales		Total BGS Sales (MWh)			
		BGS Auction 2017		BGS Auction 2018					
		June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020		
1.	INSERT BGS Provider 1. Name	0	0	0	0	0	0		
2.	INSERT BGS Provider 2. Name	0	0	0	0	0	0		
...	INSERT BGS Provider 3. Name	0	0	0	0	0	0		
X	INSERT ROWS and BGS Provider Names as necessary (X equals the number of BGS providers with NJRPS EY20 Retail Sales)	0	0	0	0	0	0		
I. a. EDC Retail Sales Served By BGS Providers by BGS Auction:		0	0	0	0	0	0		
I. b. EDC Retail Sales Exempt:		0		0		0			
I. c. EDC Retail Sales Non-Exempt:				0		0			
I. d. EDC Total BGS Retail Sales:						0			
II. Third Party Supplier (TPS) Retail Sales		Retail Sales							
List All TPS Serving NJRPS EY20 Retail Sales		June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020		
1.	INSERT TPS Provider 1. Name	0	0	0	0	0	0		
2.	INSERT TPS Provider 2. Name	0	0	0	0	0	0		
Y	INSERT ROWS and TPS Names as necessary to Y. (Y equals the number of TPS with NJRPS EY20 Retail Sales)	0	0	0	0	0	0		
II. a. EDC Sub Total Retail Sales Served By TPS Providers:		0	0	0	0	0	0		
II. b. EDC Total Retail Sales Served By TPS Providers:		0		0		0			
III. EDC Total Retail Sales									
		Amount Served (MWh)		EY 2020 RPS Obligation %		RPS Obligation		EY 2020 Deferred Banked SREC Calculation	
		June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	Total Obligation	MWh
I. EDC Exempt Retail Sales Served By BGS Providers:				3.380%		693,576		693,576	Total Solar Req (2018 CEA)
Exempt Solar		20,520,000							0
Class I		22,166,667	15,833,333	16.029%	21.000%	3,553,095	3,325,000	6,878,095	Total Solar (With BGS Exemption)
Class II		38,000,000		2.500%		950,000		950,000	Difference (Split EY 2021 & EY 2022)
II. EDC Non-Exempt Retail Sales Served By BGS Providers:				4.900%		856,520		856,520	Yearly Split
Non-Exempt Solar		17,480,000							-775,048
Total Class I Required (Class I minus Non-Exempt Solar)								6,021,575	
EY 2019 Deferred Solar Requirement								0	(Non Exempt Solar Sales/Total EDC Non Exempt Solar Sales)X 204,886
Total Solar Requirement								1,550,096	Exempt Solar + Non-Exempt Solar + EY 19 Deferred Solar
III. EDC Total Retail Sales Served By TPS (Non-Exempt):				4.900%		1,715,000		1,715,000	Total Class I
Non-Exempt Solar		35,000,000							10,841,862
Class I		20,416,667	14,583,333	16.029%	21.000%	3,272,588	3,062,500	6,335,087	Total Class II
Class II		35,000,000		2.500%		875,000		875,000	Total SRECs
Total Class I Required (Class I minus Non-Exempt Solar)								4,620,067	3,265,096
III. Total Retail Sales Served in EDC		0							
(X + Y equals the total number of BGS Providers and TPS with EY20 sales)									

EDC RETAIL SALES SPREADSHEET TOP SECTION - DATA ENTRY



EDC Retail Sales by LSE

NJ RPS Energy Year 2020 (Period Covering June 1, 2019 thru May 31, 2020)

INSERT EDC NAME	
INSERT EDC Contact Person Name and Phone Number	

I. BGS Provider Retail Sales

List Each BGS Provider Serving NJRPS EY20 Retail Sales

	Retail Sales						Total BGS Sales (MWh)
	Amount Served (MWh) Under Prior BGS Contracts (Exempt Sales)				Non Exempt Sales		
	BGS Auction 2017		BGS Auction 2018		BGS Auction 2019		
	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	
1. INSERT BGS Provider 1. Name	0	0	0	0	0	0	0
2. INSERT BGS Provider 2. Name	0	0	0	0	0	0	0
... INSERT BGS Provider 3. Name	0	0	0	0	0	0	0
X. <u>INSERT ROWS and BGS Provider Names as necessary</u>	0	0	0	0	0	0	0
<small>(X equals the number of BGS providers with NJRPS EY20 Retail Sales)</small>							
I. a. EDC Retail Sales Served By BGS Providers by BGS Auction:	0	0	0	0	0	0	0
I. b. EDC Retail Sales Exempt:	0		0				0
I. c. EDC Retail Sales Non-Exempt:					0		0
I. d. EDC Total BGS Retail Sales:							0

II. Third Party Supplier (TPS) Retail Sales

List All TPS Serving NJRPS EY20 Retail Sales

	Retail Sales						Total TPS Sales (MWh)
	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	EY 2020
	1. INSERT TPS Provider 1. Name	0	0	0	0	0	0
2. ... INSERT TPS Provider 2. Name	0	0	0	0	0	0	0
Y. <u>INSERT ROWS and TPS Names as necessary to Y.</u>	0	0	0	0	0	0	0
<small>(Y equals the number of TPS with NJRPS EY20 Retail Sales)</small>							
II.a. EDC Sub Total Retail Sales Served By TPS Providers:	0	0	0	0	0	0	0
II.b. EDC Total Retail Sales Served By TPS Providers:	0		0		0		0

EY 2020 RETAIL SALES ADJUSTMENT PROCEDURE



- Instructions emailed and posted - August 17th
- TPS/BGS Providers (EDCs) submit requests with written justification from August 17th to Sept. 4th
- Request not submitted by these dates will be denied. PJM load numbers will be used.
- Final Statewide Retail Sales Number will be posted. by Sept 30th
- Final Solar Calculation Instructions Posted during the week of Oct. 16th

RETAIL SALES ADJUSTMENT DOCUMENTATION (SAMPLE)



EY 2020 RETAIL SALES ADJUSTMENT REQUEST VERIFICATION INFORMATION

TPS NAME:

Date Submitted:

EDC	PJM-EIS GATS Load	RPS Compliance	Line Loss Factor	Line Loss Percentage
		Metered Load		
AECO	0	0		
JCPL	0	0		
PSEG	0	0		
RECO	0	0		
TOTAL	0	0		

Metered Load and Line Loss Factor Sources:

EY 2020 REQUIREMENTS



Table A
What Percentage of Energy Supplied Must be Solar, Class I or Class II Renewable

<u>Energy Year</u>	<u>Solar</u>	<u>Class I</u>	<u>Class II</u>	<u>Total</u>
June 1, 2019 - Dec. 31, 2019	4.90%	16.029%	2.50%	18.529%
June 1, 2019 - Dec. 31, 2019*	3.38%*	16.029%*	2.50%*	21.909%*
January 1, 2020 - May 31, 2020	4.90%	21.0%	2.50%	23.50%
January 1, 2020 - May 31, 2020*	3.38%*	21.0%*	2.50%*	26.88%*

(*BGS Providers with existing contracts)

EY 2020 SOLAR CALCULATION - BGS PROVIDERS



- BGS Solar Req. = 4.90% X Retail Sales (I)
- BGS Provider Sales from 2017 and 2018 Auctions are Exempt (II)
- BGS Provider Sales from 2019 Auction are Non-Exempt (III)
- BGS Providers Req. = (II) X 3.38% Plus (III) X 4.90% (IV)
- BGS EY 19 Deferred Solar Req. = 204,886 ($\frac{1}{2}$ X 409,772) X Market Share % (V)
- Total BGS Solar Req. = (IV) Plus (V)
- BGS Deferred Solar Req. Split Between EY 21 and EY 22 = I – IV

EY 2020 CLASS I & II CALCULATION - BGS PROVIDERS



- BGS Class I Calc. = $(16.029\% \times \text{Retail Sales (June 1, 2019 – Dec. 31, 2019)}) + (21.00\% \times \text{Retail Sales (Jan. 1, 2020 – May 31 2020)})$
(A)
- BGS Provider Non - Exempt Solar = Sales from 2019 Auction x 4.90% (B)
- Total BGS Class I Requirement = (A) – (B)
- BGS Class II Req. = $2.50\% \times \text{Total EY 2020 Retail Sales}$

EY 2020 SOLAR, CLASS I & II CALCULATION - TPS



- TPS Class I Calc. = $(16.029\% \times \text{Retail Sales (June 1, 2019 – Dec. 31, 2019)})$ plus $(21.00\% \times \text{Retail Sales (Jan. 1, 2020 – May 31 2020)})$ (A)
- TPS Solar Req. = $4.90\% \times \text{Retail Sales}$ (B)
- Total TPS Class I Req. = $(A) - (B)$
- TPS Class II Req. = $2.50\% \times \text{Total EY 2020 Retail Sales}$

EDC RETAILS SALES SPREADSHEET BOTTOM SECTION - COMPLIANCE CALCULATIONS



III. EDC Total Retail Sales									
	Amount Served (MWh)		EY 2020 RPS Obligation %		RPS Obligation			EY 2020 Deferred Banked SREC Calculation	
	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	June - Dec 2019	Jan - May 2020	Total Obligation		MWh
I. EDC Exempt Retail Sales Served By BGS Providers:									
Exempt Solar	20,520,000		3.380%		693,576		693,576	Total Solar Req (2018 CEA)	1,862,000
Class I	22,166,667	15,833,333	16.029%	21.000%	3,553,095	3,325,000	6,878,095	Total Solar (With BGS Exemption)	1,550,096
Class II	38,000,000		2.500%		950,000		950,000	Difference (Split EY 2021 & EY 2022)	311,904
II. EDC Non-Exempt Retail Sales Served By BGS Providers:									
Non-Exempt Solar	17,480,000		4.900%		856,520		856,520		
Total Class I Required (Class I minus Non-Exempt Solar)							6,021,575		
EY 2019 Deferred Solar Requirement							204,886	(Non Exempt Solar Sales/Total EDC Non Exempt Solar Sales)X 204,886	
Total Solar Requirement							1,754,982	Exempt Solar + Non-Exempt Solar + EY 19 Deferred Solar	
III. EDC Total Retail Sales Served By TPS (Non-Exempt):									
Non-Exempt Solar	35000000		4.900%		1,715,000		1,715,000	Total Class I	10,641,662
Class I	20,416,667	14,583,333	16.029%	21.000%	3,272,588	3,062,500	6,335,087	Total Class II	1,825,000
Class II	35,000,000		2.500%		875,000		875,000	Total SRECs	3,469,982
Total Class I Required (Class I minus Non-Exempt Solar)							4,620,087		
III. Total Retail Sales Served in EDC	73,000,000								

(X + Y equals the total number of BGS Providers and TPS with EY20 sales)

EY20 REPORTING REQUIREMENTS



- Printout from GATS (My RPS Compliance Report **SUMMARY PAGE ONLY!!**) demonstrating compliance with Solar, Class I and Class II RPS requirements. Please ensure with committed supply numbers that you give us the name of the generator, you are the owner of these RECs and provide **proof** that these RECs have been retired. **Please calculate your RPS obligations based on Total Retail Sales and not Sales By PJM Zone!!!**
- The Completed **EY 2020 BGS or TPS Reporting Spreadsheet** showing how you met Compliance. **Please calculate your RPS obligations based on Total Retail Sales and not Sales By PJM Zone!!!**
- Board approved **affidavits**, titled **Class I and Class II Certification Forms** for biomass (BSD) and out of state resource recovery facilities. **Completed By the Generator!!!**
- Documentation confirming Alternative Compliance Payment (ACP) and/or Solar Alternative Compliance Payments (SACP) payment, if needed, in the form of copies of checks for each **ACP (\$50 per)** and/or **SACP (\$258 per)** payment.

BGS Reporting Spreadsheet



INSERT EDC NAME					
INSERT EDC or BGS Contact Person Name and Phone Number					
BGS Provider					
		June 19 to Dec 19	Jan 20 to May 20	Total Sales	
Exempt Sales - BGS:		0	0	0	MWh
Non-Exempt Sales - BGS:		0	0	0	MWh
Total BGS Retail Sales:		0	0	0	MWh
	Solar Requirement	EY 2020		Total SRECs	
	Exempt Solar Requirement:	0		0	MWh (3.38% of BGS Sales)
	Non-Exempt Solar Requirement:	0		0	MWh (4.90% of BGS Sales)
	1/2 Of EY 2019 Deferred Solar Requirement :	0		0	MWh ((Non Exempt Sales/Total EDC Non Exempt Sales) X 204,886)
	Total Solar Requirement:	0		0	S-RECs
	Solar RECs Supplied:	0		0	S-RECs
	S-ACPs Required:	0		0	
		EY 2020 Deferred Banked SRECs		0	MWh (Requirement to be split between EY 21 & EY 22)
	Class I Requirement	June 19 to Dec 19	Jan 20 to May 20	Total Class I RECs	
		16.029%	21.00%		
	Class I Requirement:	0	0	0	MWh
	Minus Non-Exempt SRECs:	0	0	0	MWh
	al EY 2020 Class I Requirement:	0	0	0	RECs
	Class I RECs through GATS:	0	0	0	RECs
	Class I Committed Supply:	0	0	0	RECs
	ACPs Required:	0	0	0	
	Class II Requirement	EY 2020		Total Class II RECs	
	Class II Requirement:	0		0	MWh (2.5% of BGS Sales)
	Class II RECs through GATS:	0		0	RECs
	Class II Committed Supply:	0		0	RECs
	ACPs Required:	0		0	
	Committed Supply (external to GATS)				
	Class I Sources				
	Facility Name	Location	Plant ID Number	Plant ID Description	Fuel/ Technology
			N*****	REPS ID	
			N*****	REPS ID	
				Total =>	0
	Class II Sources				
	Facility Name	Location	Plant ID Number	Plant ID Description	Fuel/ Technology
			N*****	REPS ID	
				Total =>	0
	BGS - Basic Generation Service Provider				
	TPS - Third Party Supplier				

TPS Reporting Spreadsheet



EY 2020 RPS Requirements - June 1, 2019 - May 31, 2020			
TPS Name			
Contact Person Name and Phone Number			
	June 19 to Dec 19	Jan 20 to May 20	Total Sales
Non-Exempt Sales - TPS:	0	0	0
Total TPS Retail Sales:	0	0	0
			MWh
			MWh
	June 19 to Dec 19	Jan 20 to May 20	Total SRECs
Solar Requirement			
Non-Exempt Solar Requirement:	0		0
			MWh (4.90% of TPS Sales)
Solar RECs Supplied:	0		0
			S-RECs
S-ACPs Required:	0		0
Class I Requirement	June 19 to Dec 19	Jan 20 to May 20	
	16.029%	21.00%	Total Class I RECs
Class I Requirement:	0	0	0
			MWh
Minus Non-Exempt SRECs:	0		0
			MWh
Total EY 2020 Class I Requirement:	0		0
			RECs
Class I RECs through GATS:	0		0
			RECs
ACPs Required:	0		0
Class II Requirement	June 19 to Dec 19	Jan 20 to May 20	Total Class II RECs
Class II Requirement:	0		0
			MWh (2.5% of TPS Sales)
Class II RECs through GATS:	0		0
			RECs
ACPs Required:	0		0

Class II REC Affidavit



Class II Renewable Energy Certification Form

Reporting year: From _____ to _____
Name of Facility: _____
Street Address: _____
City: _____ State: _____ Zip: _____
Contact person: _____
Telephone Number: _____
E-Mail Address: _____

I _____ (print name), hold the position of _____ (position held) at the generation facility referenced above. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this affidavit and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I certify that the resource recovery facility described above, continues to operate in compliance with the requirements of the Department of Environmental Protection environmental compliance determination as issued on _____ (date).

Specifically, I certify that:

- The facility named above has continued to operate in conformity with the information provided in the original application for the environmental compliance determination, throughout the year since the DEP issued the determination;
- The operation and composition of fuel for the resource recovery facility continues to meet the criteria provided in the initial application;
- Where there has been a change in the operation of the facility or composition of fuel, a new environmental compliance determination has been issued by the DEP, and documentation is attached demonstrating that the resource recovery facility continues to operate in compliance with Class II renewable energy requirements.

Enclosed is a copy of the generator's current NJDEP sustainability determination or the generator's host-state air permit.

I certify under penalty of law the submitted information is true, accurate and complete. I am aware that there are significant civil and criminal penalties for submitting false, inaccurate or incomplete information, including the possibility of fine and/or imprisonment.

(Signature) Date: _____

SUMMARY



- August 3-10, 2020 – EDCs to complete EY 2020 Retail Sales Spreadsheet
- August 17, 2020 – OCE to email RPS Sales Adjustment Procedure Memo to EDC, BGS, TPS
- August 17- Sept 4, 2020 – EDC, BGS, TPS complete and submit RPS adjustment requests to OCE
- September 30, 2020 – OCE post final retail sales number based on GATS numbers and RPS adjustment requests. Compliance instructions also emailed and posted
- Oct 16, 2020 – Final Solar Req. Calculation Instructions posted
- Dec. 1, 2020 - Solar, Class I and Class II Compliance Reports due



FOR MORE INFORMATION

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Call RONALD JACKSON, 1-609-633-9868,
RONALD.JACKSON@BPU.NJ.GOV

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