

Rockland Electric Company 4 Irving Place New York NY 10003-0987 www.oru.com

February 1, 2023

Honorable Carmen Diaz Acting Secretary of Board State of New Jersey Board of Public Utilities 44 South Clinton Avenue, 1st Floor PO Box 350 Trenton, New Jersey 08625-0350

Re: Semi-Annual Net Metering and Interconnection Report

Dear Acting Secretary Diaz:

Pursuant to the requirement of N.J.A.C. 14:8-4.5 and 14:8-5.9, enclosed please find Rockland Electric Company's semi-annual net metering and interconnection report.

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Questions regarding the report can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/ Cheryl Ruggiero, Dept. Manager – Rate Engineering

## Semi-Annual Net Metering and Interconnection Report

February 2023

**Rockland Electric Company** 

## Rockland Electric Company Net Metering and Interconnection Report July 1, 2022 to December 31, 2022

Months	Number of Solar Systems		Number of Biomass Systems	Total number of Systems <sup>1</sup>	Generation Ratings Solar (kW)	Generation Ratings Wind (kW)	Generation Ratings Biomass (kW)	Total Generation Ratings (kW)			
July-22	13	0	0	13	380.0	0.0	0.0	380.0			
August-22	11	0	0	11	160.0	0.0	0.0	160.0			
September-22	11	0	0	11	360.0	0.0	0.0	360.0			
October-22	8	0	0	8	110.0	0.0	0.0	110.0			
November-22	13	0	0	13	1,200.0	0.0	0.0	1,200.0			
December-22	24	0	0	24	1,680.0	0.0	0.0	1,680.0			
Jul - Dec, 2022	80	0	0	80	3,890.0	0.0	0.0	3,890.0			
Total Systems <sup>1</sup> at the end of Reporting Period											
	1172	0	0	1172	33,900.0	0.0	0.0	33,900.0			
Total Customers at the end of Reporting Period											
	1172	0	0	1172							

## **Cumulative Total**

Months	Days	Total Generation Ratings Solar (kW)	Current Month Power Consumption (kWh)	Estimated kWh Supplied to Distribution System by Customer- generator <sup>2</sup>	Estimated kWh Delivered to Customer- generators through the Distribution System <sup>3</sup>	Anniversary Credits	Number of Accounts with Anniversary	Number of Accounts that received Anniversary Credits
July-22	31	30,400.0	10,322,604	3,392,640	13,715,244	5,623	90	40
August-22	31	30,600.0	10,319,963	3,414,960	13,734,923	7,620	129	30
September-22	30	30,900.0	11,143,029	3,337,200	14,480,229	2,923	101	32
October-22	31	31,000.0	10,112,782	3,459,600	13,572,382	6,693	115	22
November-22	30	32,200.0	9,569,115	3,477,600	13,046,715	2,386	102	26
December-22	31	33,900.0	10,198,681	3,783,240	13,981,921	3,676	156	29
Total:			61,666,174	20,865,240	82,531,414	\$28,919.81	693	179

- 1. This represents the number of systems. A single customer may have multiple systems.
- 2. The monthly estimated solar generation based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) \* 4.5 (NREL's average hours of sunlight per day for New Jersey) \*calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimated does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months.
- 3. The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator energy supplied to the distribution system plus the customer-generator's actual consumption either positive or negative for the billing months during the reporting period.