



A PHI Company

November 19, 2015

**VIA FEDERAL EXPRESS and  
ELECTRONIC MAIL**  
[board.secretary@bpu.state.nj.us](mailto:board.secretary@bpu.state.nj.us)

Irene Kim Asbury, Esquire  
Secretary of the Board  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Application of the Letter Petition of Atlantic City Electric Company Requesting Approval of Certain Modifications to Its Rider NEM Tariff Pursuant to N.J.A.C. 14:1-5.11  
BPU Docket No. ET15020139

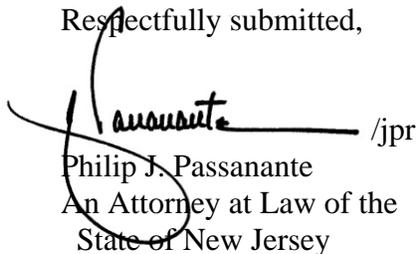
Dear Secretary Asbury:

By way of follow up to, and in accordance with, the terms of the Board's Decision and Order Approving Modified Tariff dated November 16, 2015, attached are an original and eleven (11) copies of revised tariff sheets in connection with the above docketed matter. You will note that the tariff sheets will be effective on December 1, 2015.

Kindly accept the enclosed for filing and return one "filed" and time-stamped copy to the undersigned in the pre-addressed, postage prepaid envelope provided.

Thank you for your assistance. Feel free to contact the undersigned with any questions.

Respectfully submitted,

 /jpr  
Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosures

cc: Service List

**Philip J. Passanante**  
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# Tariff Pages

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Sixty-Second Revised Sheet Replaces Sixty-First Revised Sheet No. 3**

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**SECTION IV**  
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RIDER SBC – Societal Benefits Charge	58	Twenty-Fifth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Eighteenth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Twenty-Fifth Revised
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RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
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RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
RIDER IIS – Infrastructure Investment Surcharge	65	Second Revised
Intentionally Left Blank	66	First Revised

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**Date of Issue: November 20, 2015**

**Effective Date: December 1, 2015**

**Issued by: David M. Velazquez, President – Atlantic City Electric Company**  
**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in**  
**Docket Nos. ET15020139 and EO15050505**

**RIDER NEM  
Net Energy Metering**

**AVAILABILITY**

This Rider is available to any Customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the Customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the Customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

**CONNECTION TO THE COMPANY'S SYSTEM**

Any Customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The Customer should not install a customer-generator facility without prior approval from the Company and the Customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation and Interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

**INTERCONNECTION AND PARALLEL OPERATION**

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

**CESSATION OF PARALLEL OPERATION**

The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation.

**DELIVERY VOLTAGE**

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

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**Date of Issue: November 20, 2015**

**Effective Date: December 1, 2015**

**Issued by: David M. Velazquez, President – Atlantic City Electric Company**

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in  
Docket No. ET15020139**

**RIDER NEM (Continued)  
Net Energy Metering**

**TERM OF CONTRACT**

The contract term shall be same as that under the Customer's applicable Rate Schedule.

**MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS**

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the Customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the Customer has consumed more energy than the Customer delivered to the Company's delivery system by the end of the monthly billing period, the Customer shall be charged for the net amount of electricity consumed based on the rates and charges under the Customer's applicable Rate Schedule for either Delivery Service when the Customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the Customer has the Company as its electric supplier; or
- b) If the Customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the Customer and the Company shall credit the Customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the Customer has a third party supplier and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a Customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

**RENEWABLE ENERGY CERTIFICATES**

The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the Customer or the eligible Customer's assignee.

**METERING**

The watt-hour energy meter at the Customer's location shall measure the net energy consumed by the Customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

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**Date of Issue: November 20, 2015**

**Effective Date: December 1, 2015**

**Issued by: David M. Velazquez, President – Atlantic City Electric Company**

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in  
Docket No. ET15020139**

**RIDER NEM (Continued)  
Net Energy Metering**

**MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the Customer's expense shall perform such extension or modification.

**LIABILITY**

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Utility under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Customer-generator.

**FAILURE TO COMPLY**

If the Customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the Customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the Customer's electric system.

**TERMS AND CONDITIONS**

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

# Red Lined Tariff Pages

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Sixty-~~Second Revised Sheet Replaces Sixty-First Revised Sheet~~  
Replaces Sixtieth Revised Sheet No. 3**

**SECTION IV  
TABLE OF CONTENTS (Continued)**

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<del>_____</del> RIDER NEM - Net Energy Metering	61	<del>First</del> <u>Second</u> Revised
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<del>_____</del> RIDER NEM – Net Energy Metering (cont'd.)	63	<del>Original</del> <u>First</u> Revised
<del>_____</del> RIDER RGGI – Regional Greenhouse Gas Initiative <del>_____</del> Recovery Charge	64	<del>Sixth</del> <u>Seventh</u> Revised
<del>_____</del> RIDER RCSTP – Residential Controllable Smart <del>_____</del> Thermostat Program Rider	64a	<del>_____</del>
<del>_____</del> Original		
<del>_____</del> RIDER IIS – Infrastructure Investment Surcharge	65	Second Revised
<del>_____</del> Intentionally Left Blank	66	First Revised

Date of Issue: ~~September 25~~November 20, 2015 \_\_\_\_\_ Effective  
Date: ~~October~~December 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company  
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos.  
ET15020139 and EO15050505  
~~Nos. ER15030277, ER15060732, ER14040370, ER13050378 and ER15070771~~

## RIDER NEM Net Energy Metering

### AVAILABILITY

This Rider is available to any Customer served under ~~Company~~ the Company's Rate Schedules RS, MGS-Secondary, ~~and~~ MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates ~~an electric generation~~ a customer-generator facility that:

- ~~1. Has a maximum capacity of 100 kilowatts, provided that the generation facility is sized no greater than the current peak electric needs of the customer's facility; and~~
- ~~2. Uses a wind or solar photovoltaic system; and~~
  1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
- ~~3.~~ 2. Is located on the Customer's premises or contiguous property; and
- ~~4.~~ 3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and
- ~~5.~~ 4. Is intended primarily to offset all or part of the Customer's own electricity requirements; and
- ~~6.~~ 5. Is not a Qualifying Facility (QF) -served under the Company's Rate Schedule SPP, Small Power Purchase.

### CONNECTION TO THE COMPANY'S SYSTEM

Any Customer who elects this Rider must ~~notify the Company, via submittal of a Conectiv Power Delivery~~ submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the ~~electric generation~~ customer-generator facility. The electric generation Customer should not install a customer-generator facility without prior approval from the Company and the Customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation ~~of Less than One (1) Megawatt~~ and Interconnected with the ~~Conectiv~~ Company's Power Delivery System in the State of New Jersey, ~~dated July 11, 2001,~~ and the applicable codes of the local public authorities. ~~Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the~~ electric generation customer-generator facility is connected to the Company's electric system.

### INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

### CESSATION OF PARALLEL OPERATION

The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section

### DELIVERY VOLTAGE

The delivery voltage of the ~~electric-generation~~customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

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Date of Issue: ~~August 4, 2003~~ November 20, 2015

Effective Date: ~~August 6, 2003~~ December 1, 2015

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Issued by: ~~Joseph~~David M. RigbyVelazquez, President ~~—~~ Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No.

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510, EX99030182~~ ET15020139

**RIDER NEM (Continued)**  
**Net Energy Metering**

**TERM OF CONTRACT**

The contract term shall be same as that under the Customer's applicable Rate Schedule.

**MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS**

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the Customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the Customer has consumed more energy than the Customer delivered to the Company's delivery system by the end of the monthly billing period, the Customer shall be charged for the net amount of electricity consumed based on the rates and charges under the Customer's applicable Rate Schedule for either Delivery Service when the Customer has a third party **Electric Supplier** supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the Customer has the Company as its electric supplier; or
- b) If the Customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the Customer and the Company shall credit the Customer for that delivered energy. ~~The ceiling limit provisions of the MGS Secondary and MGS Primary Rate Schedules will not be applicable in monthly billing periods where the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system.~~ At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average ~~Residual Metered Load Aggregate~~ locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for ~~Atlantic Electric~~ the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; ~~or~~
- c) If the Customer has a third party ~~Electric Suppliers~~ supplier and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. ~~The ceiling limit provisions of the MGS Secondary and MGS Primary Rate Schedules will not be applicable in monthly billing periods where the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system.~~ Monthly meter data will be forwarded to the customer's third party ~~Electric Suppliers~~ supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a Customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

**RENEWABLE ENERGY CERTIFICATES**

The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the Customer or the eligible Customer's assignee.

**METERING**

The watt-hour energy meter at the Customer's location shall measure the net energy consumed by the Customer or the net energy delivered by the ~~Customer's electric generation~~ customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

Date of Issue: ~~May 29~~November 20, 2015 \_\_\_\_\_ Effective

Date: ~~June~~December 1, 2015

Issued by: David M. Velazquez, President – Atlantic City Electric Company

~~Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER14040370~~

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ET15020139

RIDER NEM (Continued)  
Net Energy Metering

**MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the ~~electric generation~~customer-generator facility, the Company at the Customer's expense shall perform such extension or modification.

**LIABILITY**

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the ~~Customer's electric generation~~customer-generator facility. Connection by the Utility under this Rider does not imply that the ~~Utility Company~~ has inspected or certified that ~~any Customer-generator's~~the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Customer-generator.

**FAILURE TO COMPLY**

If the Customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the Customer's service from the Company's electric system until the requirements are met, or the ~~electric generation~~customer-generator facility is disconnected from the Customer's electric system.

**TERMS AND CONDITIONS**

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

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Date of Issue: ~~July 11, 2001~~ November 20, 2015  
Effective Date: ~~July 11, 2001~~ December 1, 2015

Issued by: ~~Howard E. Cosgrove, CEO Wilmington, DE~~ David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EX99030182ET15020139

In the Matter of the Letter Petition of Atlantic City Electric Company  
Requesting Approval of Certain Modifications to Its Rider NEM Tariff Pursuant to N.J.A.C. 14:1-5.11  
BPU Docket No. ET15020139

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